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AUDITED	1/26/12	15
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CLOSED	1/31/2	16

# State of New Hampshire

# **Public Utilities Commission**

Concord

# Water Utilities - Classes C

# ANNUAL REPORT OF

# White Rock Water Company, Inc.

(Exact Legal Name of Respondent) (If name was changed during the year, show previous name and date of change)

n/a

#### FOR THE YEAR ENDED DECEMBER 31, 2010

Officer or other person to whom correspondence should be addressed regarding this report:

Name:Wade R. CTitle:PresidentAddress:P.O. Box 7Telephone #:(603) 293-

Wade R. Crawshaw President P.O. Box 7394, Gilford, N. H. 03247 (603) 293-8580

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# A-1 GENERAL INSTRUCTIONS

- 1. This form of Annual Report is for the use of water companies operating in the State of New Hampshire.
- 2. This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 8 Old Suncook Road, Concord, New Hampshire 03301-5185, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
- 3. The word "Respondent" whenever used in this report, means the person, firm, association or corporation in whose behalf the report is filed.
- 4. The report should be typed or a computer fascimili report will be accepted if submitted on standard size (8 1/2 X 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
- 5. Unless otherwise indicated, the information required in the Annual Report shall be taken from the accounts and other records prescribed in PART Puc 610 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
- 6. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "No" or "None" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "Not Applicable" or "n/a" should be used to answer.
- 7. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
- 8. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation given and submitted as an attachment to the Annual Report.
- 9. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
- 10. All accounting terms and phrases used in this Annual Report are to be interpreted in accordance with PART Puc 610 Uniform System of Accounts for Water Utilities prescribed by this commission.
- 11. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
- 12. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year end general ledger account balances.
- 13. Increases over 10% from preceeding year are to be explained in a letter.

# A-2 IDENTITY OF RESPONDENT

Give the exact name under which the utility does business: White Rock Water Company, Inc.

Full name of any other utility acquired during the year and date of acquisition: None

Location of principal office: 24 Tate Road, Gilford, N. H. 03247

State whether the utility is a corporation, joint stock association, a firm or partnership, or an individual: Corporation

If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated

under special act or general law: February 18, 1971 - N. H. If incorporated under special act, given chapter and session date: N/A

Give date when company was originally organized and date of any reorganization: February 18, 1971

Name and addresses of principal office of any corporations, trusts or association owning, controlling or operating

#### respondent: None

Name and addresses of principal office of any corporation, trusts or association owned, controlled or operated by the

respondent: None Date when respondent first began to operate as a utility\*: June 1, 1966

If the respondent is engaged in any business not related to utility operation, give particulars: N/A

If the status of the respondent has changed during the year in respect to any of the statements made above, give

#### particulars: N/A

If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N. H. RSA 374:25, Exceptions and N. H. RSA 374:26 Permission. N/A \*If engaged in operations of utilities of more than one type, give dates for each.

- 2 -

# A-3 OATH

# ANNUAL REPORT of White Rock Water Company

# TO THE STATE OF NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION For the year ended December 31, 2010

State of New Hampshire. County of Belnap

I, the undersigned,

#### **Terry Crawshaw**

of

the White Rock Water Company on our oath do severally say that the foregoing report has been prepared, under our direction, from the original books, papers and records of said utility, that we carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of said utility, in respect to each and every matter and thing therein set forth to the best of our knowledge, information and belief, and that the accounts and figures contained in the foregoing report embraces all of the financial operations of said utility during the period for which said report is made.

Joing Craushaw President

Subscribed and sworn to before me this

2011

#### Year Ended December 31, 2010

Line No.	Title of Officer	Name	Residence	Compensation
1	President	Wade Crawshaw	24 Tate Road, Gilford, N. H. 03247	\$ -
2				
3		14 C	24	
4				
5		м., п.		
6				
7				1997 - P. C.
8				
9				2
10				

# **A-4 LIST OF OFFICERS**

\*Includes compensation received from all sources except directors fee.

#### LIST OF DIRECTORS

Line No.	Name	Residence	Length of Term	Term Expires	No. of Meetings Attended	Annual Fees
11	Wade Crawshaw	Gilford, N. H.	1 year	12/31/2010	1	\$ -
12			1.1		- S	
13	·	6				
14						
15		- 10 M			- 61	
16		9				
17						
18		X			3	2.0.0
19		* * * m				
20					1	a a
21		- 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10	×.			
22						
23					1	
24						
25	List Directors' Fee po	er meeting				

\* Includes compensation received from all sources except directors fees.

# A-5 SHAREHOLDER AND VOTING POWERS

Line				···	
No.					
1	Indicate total of voting power of security holder	rs at close of year:	Votes:		
2	Indicate total number of shareholders of record	at close of year according to classes of stock:			
3					
4					
5	Indicate the total number of votes cast at the la	atest general meeting:			
6	Give date and place of such meeting:				
7	Give the following information concerning the t	en security holders having the highest voting powers	in the corporation, the officers, dire	ectors and each holder of one pe	rcent or more of the
	voting stock:				
1	(Section 7, Chapter 182, Laws of 1933)				
	·				
			No. of	Number of Share	s Owned
	Name	Address	Votes	Common	Preferred
8					
9	Wade Crawshaw	24 Tate Road, Gilford, N. H. 03247	600	600	
10					
11	5 S				
12					
13					
14			2 A A A A A A A A A A A A A A A A A A A		
15		6. E			
16					
17					
18					
19		-			
1.23					

- 5 -



# Year Ended December 31, 2010

# A-6 LIST OF TOWNS SERVED

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asteriak (") after name. Give population of the area and the number of customers.

Line		Population	Number of	Line		Population	Number of
No.	Town	of Area	Customers	No.	Town	of Area	Customers
					Sub Totals Forward:	279	B4
1	Bow	279	94	16			
2				17			
3				18			
4				19			
5				20			
6				21			
7				22			
8				23			
9				24			
10				25			
11				26			
12				27			
13	1			28			
14				29			and manager and mailer manager
15	Sub Totala Forward:	279	94	30	Total	279	94

#### A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accrueds to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line No.	Name	Address	Amount
1 2	C&C Water Services	P. O. Box 7394, Gilford, N. H. 03247	45,540
3	COLO TVALEL GELVIDOS	F; O, Dux 7354, Gillold, N. H. U3247	40,340
4			
5			
6 7	a <sup>10</sup> -		
8	· ·		
9			
10			
11			
12			
13 14			
15			
18			
17			
18			
19 20			
21			
22			
23			
24			
25 28	1		
27			
28			
29			
30	Total		\$ 45,540

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Annual Report of White Rock Water Company

#### Year Ended December 31, 2010

#### **A-8 MANAGEMENT FEES AND EXPENSES**

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its effairs such as accounting, financing, engineering, construction, purchasing operation, etc., and show the total emojint paid to each for the year. Designate by asterisk (\*) those organizatons which are "Affiliates" as defined in Chaper 182, Section 1, Laws of 1933.

					Amount Paid	Distribution	of Accruais or	Payments
Line No.	Nama (b)	Date of Contract (C)	Date of Expiration (d)	Character of Services (a)	or Accrued for each Clase {1)	To Fixed Capitel (g)	To Operating Expense (h)	To Other Accounts (i)
1	C&C Water Services			Mgmt, Cpar., Cust	\$ 45,540	\$ 34,998	\$ 10,239	\$ 303
2							- 7.	
3								
4								
5								
6								
7								
8				3				
9								
10		1						
11				Totals	\$ 45,540	5 34,998	\$ 10,239	\$ 303

Have oppies of all contracts or agreements been filed with the commission?

	Detail of Distributed	Charges to Operating	Expenses (Column h)		
Line					
No.	Contract/Agreement Name	Account No.	Account Title	A	mount
12	C&C Water Services	633	Maintenance of Pumping Equipment	\$	434
13		641	Chemicals	ł	1,323
- 14	$2^{-1}$ M/2	643	Treatment Expenses		1,367
15		663	Meter Expenses		42
16		673	Maintenance of Mains		4,940
17		675	Maintenance of Services		3,360
18		903	Customer Records	1	420
19		923	Outside Services	1	23,112
20					I
21	4				1
22					1
23					1
24				-	
25				1	- 1
26					
27				1	4
28				1	1
29					
30			Total	5	34,998

#### A-9 BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business agreements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Schedule A-3, Oath. In addition, provide the same information with respect to professional services for each firm partnership, or organization with which the officer and director is affiliated.

Line					
No.	Name of Officer, Director or Affiliate	identification of Service or Product	Affiliation or Connection	Amount	Name and Address of Affiliate Entity
	See Schedule A-8				
2					
3					
4			L.		
5			V 2		
6					
7		8			
8		X	2	4 C	
9					
10					
11					
12				-	
13					
14					
15		2			
16					
17		6 C			
18					
19					
20					2
21					
22					1
23				al construction of the second s	

\* Business Agreements, for this schedule, shall mean any oral or written business arrangement which binds the concerned parties for the products or services during the reporting year and future years. Although the Respondent and/or other companies will benefit from the arrangements, the officer or director is, however, acting on behalf or for the benefit of other companies or persons. - 9 -

# A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A-3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

### PART 1-SERVICES AND PRODUCTS RECEIVED OR PROVIDED

List all transactions involving services and products received or provided. This would include management, legal and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

					Annual	Charges		
Line No.					Contract or Agreement Effective Dates		(P) urchased or (S) old	Amount
1 2 3	See Schedule A-8							
4 5				· · · · ·				
6 7			2					
8 9 10								
11 12			-					
13 14 15							8. N. N. N.	
16 17								с. С.
18 19 20								

# A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES PART II - SALE, PURCHASE AND TRANSFER OF ASSETS

List all transactions relating to the purchase, sale or transfer of assets. Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) noncash transfers of assets, (5) noncash dividends other than stock dividends, (6) write off of bad debts or loans.

Columnar instructions are as follows:

(a) Enter name of related party or company.

(b) Describe the type of assets purchased, sold or transferred.

(c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".

(d) Enter the net book cost for each item reported.

(e) Enter the net profit or loss for each item (column (c) - column (d)).

(f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

Line	Name of Company or Related Party	Description of items	Sale or Purchase Price	Net Book Value	Gain or Loss	Fair Market Value
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	NONE	2				
2		A 10				
3						
4						
5						
6					A 28	4
7						- 1.
8	5 T					
9	<i>E</i> 1				5	
10					× .	
11						
12						

#### Year Ended December 31, 2010

# A-12 IMPORTANT CHANGES DURING THE YEAR

Give concise answers to each of the following, numbering them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" state that fact as a response. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

- 1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. NONE
- 2. Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and reference to Commission authorization. NONE
- 3. Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at end of year. NONE
- 4. Brief description of source of supply, pumping, treatment, and transmission and distribution plant, operation of which was begun during the year. The Company replaced pump and motor at well #2, compressor oilless and 18 service meters
- 5. Extensions of system (mains and service) to new franchise areas under construction at end of year. NONE
- 6. Extensions of the system (mains and service) put into operation during the year. NONE
- 7. Completed plant purchased, leased, sold or dismantled: Specifying items, parties and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease, or sell. For purchase and sale of completed plants, specify the date on which deed was executed.

NONE

- Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquiries 3 to 7 preceding. NONE
- Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. NONE
- State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. NONE
- 11. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required. NONE
- 12. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the number of customers affected. NONE
- 13. State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations. NONE
- 14. All other important financial changes, including the dates purposes of all investment advances made during the year to or from an associated company. NONE
- 15. Describe briefly any materially important transaction of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any person had a material interest.

NONE

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# Year ended December 31, 2010

Class C Water Utility

Line	Acct	Account Title	Ref Sch	Current Year End Balance	Previous Year End Balance	Increase or Decrease
#	#	(a)	(b)	(c)	(d)	(e)
	<i><sup>π</sup></i>	UTILITY PLANT	(0)	(0)	(u)	(6)
1	101->105	Utility Plant	F-6	\$403,131	\$413,264	(\$10,133)
2		Less: Accumulated Depreciation & Amortization	F-6	182,368	190,166	(\$10,133)
3	100,110	Net Plant	1-0 F	\$220,763	\$223,098	(\$2,335)
4	114-115	Utility Plant Acquisition Adjustment - Net	F-7	<i><i><b>\</b>\\\\\\\\\\\\\</i></i>	\$225,070	(\$2,555)
5		Total Net Utility Plant		\$220,763	\$223,098	(\$2,335)
5			. †	4220,705	4225,070	(\$2,555)
		OTHER PROPERTY AND INVESTMENTS				
6	121	Nonutility Property	- 1			
7	122	Less: Accumulated Depreciation & Amortization	-		[	
8	201000-001120	Net Nonutility Property	F			
9	124	Utility Investments	-			
10	127	Depreciation Funds	20 - C			
11		Total Other Property and Investments		\$0	\$0	\$0
		CURRENT AND ACCRUED ASSETS				
12	131	Cash	- [	\$20,002	\$23,556	(\$3,554)
13	132	Special Deposits	-			
14	141-143	Accounts Receivable Net	-	20,653	18,579	2,074
15	151	Plant Materials and Supplies	-	682		682
16	162+163	Prepayments	- 1	1,713	2,822	(1,109)
17	174	Miscellaneous Current and Accrued Assets				
18		Total Current and Accrued Assets		\$43,050	\$44,957	(\$1,907)
		DEFERRED DEBITS				
19	186	Miscellaneous Deferred Debits	- [	\$0	\$0	\$0
20	190	Accumulated Deferred Income Taxes	-	· ~		
21		Total Deferred Debits	Ē	\$0	\$0	\$0
22		TOTAL ASSETS AND OTHER DEBITS	ľ	\$263,813	\$268,055	(\$4,242)

# F-1 BALANCE SHEET Assets and Other Debits

-14-

2 			Ref	Current Year End	Previous Year End	Increase or
Line	Acct	Account Title	Sch	Balance	Balance	(Decrease)
#	#	(a)	(b)	(c)	(d)	(e)
		EQUITY CAPITAL				
1	201	Common Stock Issued	F-31	\$60,000	\$60,000	\$0
2	204	Preferred Stock Issued	F-31			
3	211	Other Paid In Capital	s e v			
4	217	Retained Earnings	F-3	\$62,450	\$59,802	2,648
5	218	Proprietary Capital (Proprietorships & Partnerships only)	F-4			
6		Total Equity Capital	a 7	\$122,450	\$119,802	\$2,648
		LONG TERM DEBT				
7	224	Other Long-Term Debt	F-35			-
		Total Long Term Debt		\$ -	\$0	\$0
		CURRENT AND ACCRUED LIABILITIES		Sector 241		
8	231	Accounts Payable	-	\$0	\$0	\$0
9	232	Notes Payable	F-36	301	1,737	(1,436)
10	235	Customer Deposits			-,	(-,,
11		Accrued Taxes	F-38		1,134	(1,134)
12	237	Accrued Interest	-			
13	241	Miscellaneous Current & Accrued Liabilities	a <b>-</b> 4	25,427	24,608	819
14		Total Current and Accrued Liabilities		\$25,728	\$27,479	(\$1,751)
		<b>OTHER LIABILITIES</b>				
15	252	Advances for Construction	- ° 1	- 1 <sup>-1</sup>		
16	253	Other Deferred Credits	. °	2 ×	~	
17	255	Accumulated Deferred Investment Tax Credit	-			
18	265	Miscellaneous Operating Reserves	-			
19	271-272	CIAC - Net	F-46	115,635	120,774	(5,139)
20	281->283	Accumulated Deferred Income Taxes	-			
21		Total Other Liabilities		\$115,635	\$120,774	(\$5,139)
22		TOTAL EQUITY CAPITAL AND LIABILITIES		\$263,813	\$268,055	(\$4,242)

# F-1 BALANCE SHEET Equity Capital and Liabilities

Annual Report of White Rock Water Company, Inc.

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Class C Water Utility

Line #	Acct #	Account Title (a)	Ref Sch (b)	Current Year (c)	Previous Year (d)	Increase or (Decrease) (e)
		UTILITY OPERATING INCOME				
1	400	Operating Revenue	F-47	\$74,618	\$71,276	\$3,342
2	-	Operating Expenses:				
3	401	Operation and Maintenance	F-48	\$58,204	\$56,661	\$1,543
4	403	Depreciation	F-12	12,195	16,295	(4,100)
5	405	Amortization of CIAC	F-46.4	(5,139)	(5,139)	-
6	406	Amortization of Utility Plant Acquisition Adj	F-49			
7	407	Amortization - Other	F-49	1	÷.	
8	408	Taxes Other Than Income	F-50	6,673	7,198	(525)
9	-	Income Taxes (409.1+410.1+411.1+412.1)	- 14 C		164	(164)
10		Total Operating Expenses	Γ	\$71,933	\$75,179	(\$3,246)
11		Net Operating Income (Loss)		\$2,685	(\$3,903)	\$6,588
		OTHER INCOME AND DEDUCTIONS				
12	419	Interest & Dividend Income	-			
13	420	Allowance for Funds Used During Construction	-			
14	421	Non-Utility Income	-		1 × 1	
15		Gain (Loss) From Disposition Nonutility Property				
16	426	Miscellaneous Non-Utility Expenses	F-57			
17	427	Interest Expense	-	(37)	(297)	260
18	-	Taxes Other Than Income (409.2+410.2+411.2+412.2)	-			
19		Total Other Income and Deductions		(\$37)	(\$297)	\$260
20		NET INCOME (LOSS)		\$2,648	(\$4,200)	\$6,848

# **F-2 STATEMENT OF INCOME**

-16-

#### F-3 STATEMENT OF RETAINED EARNINGS (Account 217)

1. Report below the particulars of each category of Retained Earnings.

2. Explain, and give details, of changes effected during the year.

3. State the balance and purpose of each appropriated Retained Earnings amount at end of year.

Line #	Item (a)	Appropriated (b)	Unappropriate (c)	ed
1	Balance beginning of year		\$ 59,8	802
2	Changes during the year (specify):			
3	Net Income (Loss)		\$2,6	648
4		2.1	-	
5				
6		· · · · · · · · · · · · · · · · · · ·		
7				
8				
9				
10	Balance end of year	s -	\$ 62,4	45

#### F-4 STATEMENT OF PROPRIETARY CAPITAL (Account 218) (for proprietorships and partnerships only)

1. Report below particulars concerning this account.

2. Explain and give particulars of important adjustments during the year.

Line #		Item (a)		5	 Amount (b)
1	Balance beginning of year				
2	Changes during the year (specify):				
3					
4					
5					
6					
7	5			· · · ·	
8			10 E		
9					
10	Balance end of year				\$0

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#### Year ended December 31, 2010

Class C Water Utility

#### F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION

 This statement is not restricted to those items which are nonconcurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or outside of the current asset and liability groups.

2. Under "Other" specify significant amounts and group remaining amounts.

3. Enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).

4. Clarifications and explanations should be listed below the schedule.

		Current Year	Prior Year
Line	Sources of Funds	<u>2010</u>	2009
No.	(a)	(b)	(c)
1	Internal Sources:		22 To - 10 TO - 10 TO - 10 TO
2	Net Income	\$2,648	(4,200)
3	Adjustments to Retained Earnings	-	(9,876)
4	Charges (Credits) to Income Not Requiring Funds:		
5	Depreciation	12,195	16,295
6	Amortization	(5,139)	(5,139)
7	Deferred Income Taxes and Investment Tax Credits (Net)		
8	Capitalized Allowance for Funds Used During Construction		
9	Other (Net)	(3,019)	17,443
10	Total From Internal Sources	6,685	14,523
11	Adjustments to Retained Earnings		
12	Net From Internal Sources	6,685	14,523
13	EXTERNAL SOURCES:		
14	Long-term debt (bonds, debentures, etc.; net proceeds & payments)		
15	Common Stock (net proceeds and payments)		
16	Net Increase In Short Term Debt (include commercial paper)		
17	Other (Net) CIAC		
18			
19	Total From External Sources		
20	Other Sources *		
21	Net Decrease in Working Capital Excluding Short Term Debt		
22	Other	1 1	
23	Total Financial Resources Provided	6,685	14,523
20	Application of Funds	0,000	14,525
24	Construction and Plant Expenditures (Include land):		
25	Gross Additions	1	
25	Water Plant	\$10,239	
27	Nonutility Plant	\$10,239	-
28	Other		
29	Total Gross Additions	40 000	
30		10,239	-
30	Less: Captialized Allowance for Funds Used During Construction		
32	Total Construction and Plant Expenditures	10,239	-
32	Retirement of Debt and Securities:		
	Long-Term Debt (bonds, debentures, etc; net proceeds & payments)		
34	Redemption of Capital Stock		
35	Net Decrease in Short Term Debt (include commercial paper)		
36	Other (Net) : Other Paid in Capital		
37		[ ]	
38			
39	Total Retirement of Debt and Securities	-1 X	-
40	Other Resources were used for *		
41	Net Increase in Working Capital Excluding Short Term Debt	-	
42	Other		
43	Total Financial Resources Used	10,239	•

\* Such as net increase or decrease in working capital excluding short-term debt, purchase or sale of other non-current assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.

Line No.	Notes to Schedule F-5		
	Beginning Cash	23,556	9,033
	Financial Resources Provided	6,685	14,523
	Financial Resources Used	(10,239)	-
	Ending Cash	20,002	23,556

Line #	Acct #	Account (2)	Ref Sch (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
1		PLANT ACCOUNTS				
2	101	Utility Plant in Service - Acct (301 -> 348)	F-8	\$403,131	\$413,264	(\$10,133)
3	103	Property Held for Future Use				
4	104	Utility Plant Purchased or Sold	F-8			
5	105	Construction Work In Progress	F-10			
6		Total Utility Plant		\$403,131	\$413,264	(\$10,133)
7		ACCUMULATED DEPRECIATION				
8		& AMORTIZATION				
9	108	• · · · · · · · · · · · · · · · · · · ·	F-11	\$182,368	\$190,166	(\$7,798)
10	110	Accumulated Amortization	-			
11		Total Accumulated Depreciation and Amortization		\$182,368	\$190,166	(\$7,798)
12		-		\$220,763	\$223,098	(\$2,335)

## F-6 UTILITY PLANT (Accounts 101 -> 105) AND ACCUMULATED DEPRECIATION AND AMORTIZATION (Accounts 108+110)

### F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (Accounts 114 - 115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the order number.

Line #	Acct #	Account (a)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
1	114	Acquisition Adjustments			
2	- 1°	None	-		
3					
4					
5					
6		Total Plant Acquisition Adjustments	\$0	\$0	\$0
7	115	Accumulated Amortization			
8					
9				24.4	
10			part la construction de la const		
11			\$0	\$0	\$0
12		Total Accumulated Amortization	\$0	\$0	\$0
13		NET ACQUISITION ADJUSTMENTS	\$0	\$0	\$0

#### F-8 UTILITY PLANT IN SERVICE (Accounts 101 and 104)

#### (In addition to Account 101, Utility Plant in Service, this schedule includes Account 104, Utility Plant Purchased or Sold)

1. Report below the original cost of water plant in service according to prescribed accounts.

2. Do not include as adjustments, corrections of additions and retirements for the current or preceding year. Such items should be included in column (c) or (d) as appropriate.

3. Credit adjustments of plant accounts should be enclosed in parentheses "()" to indicate the negative effect of such amounts.

4. Reclassification or transfers within utility plant accounts should be shown in column (f). Also include in column (f) the addition or reductions of primary account classification arising from distribution of amounts initially recorded in Account 104, Utility Plant Purchased or Sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to

accumulated depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classification.

			Balance at Beginning of				8	Balance at End of
Line	Acct	Account	Year	Additions	Retirements	Adjustments	Transfers	Year
#	#	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	301	Organization						
2	302	Franchises		~				
3	303	Land and Land Rights	2,566		×			2,566
4	304	Structures and Improvements	55,058					55,058
5	305	Collecting and Impounding Reservoirs			2			1. C.
6	306	Lake, River and Other Intakes						
7	307	Wells and Springs	33,529					33,529
8	308	Infiltration Galleries and Tunnels		i				
9	309	Supply Mains						
10	310	Power Generation Equipment						
11	311	Pumping Equipment	61,372	9,178	(9,726)		· · · ·	60,824
12	320	Water Treatment Equipment	150,190		(6,290)			143,900
13	330	Distribution Reservoirs and Standpipes	21,416					21,416
14	331	Transmission and Distribution Mains	44,403				2	44,403
15	333	Services	4,800	1				4,800
16	334	Meters and Meter Installations	25,463	1,061	(2,816)		1	23,708
17	335	Hydrants	1,200	-				1,200
18	339	Other Plant and Miscellaneous Equipment		1				
19	340	Office Furniture and Equipment	1,216		(1,216)		9°	а к. <sup>—</sup>
20	341	Transportation Equipment	-					
21	342	Stores Equipment		6 e	~			5 A 1
22	343	Tools, Shop and Garage Equipment						
23	344	Laboratory Equipment	324		(324)			9
24	345	Power Operated Equipment						
25	346	Communication Equipment						
26	347	Computer Equipment						
27	348	Other Tangible Plant	11,727					11,727
28		TOTAL UTILITY PLANT IN SERVICE	\$413,264	\$10,239	(\$20,372)	\$0	\$0	\$403,131

Year ended December 31, 2009

**Class C Water Utility** 

#### F-10 CONSTRUCTION WORK IN PROGRESS (Account 105)

For each department, report below descriptions and balances at end of year of projects in process of construction. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amount to prescribed primary accounts for plant in service.

Line	Description of Project	Total Charged to Construction Work in Progress (Account 105)	Estimated Additional Cost of Project
#	(8)	(b)	(d)
1	None		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			-
12		10 A	
13			
14			
15		-	
16		4	
17		1	
18			
19			
20			
21	TOTAL	S -	S -

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#### **Class C Water Utility**

#### F-11 ACCUMULATED DEPRECIATION OF UTILITY PLANT IN SERVICE (Account 108.1)

- 1. Report below the information concerning accumulated provision depreciation of utility plant in service at end of year and changes during year.
- 2. Explain any important adjustments during the year.

3. Explain any difference between the amount for book cost of plant retired, Line 4, column (b), and that reported in the Schedule F-8 Utility Plant In Service, column (d), exclusive of retirements of nondepreciable property.

4. The provisions of Account 108.1 of the Uniform System of Accounts state that retirements of depreciable plant be recorded when such plant is removed from service. There shall also be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service, but, for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account of the end of the year recorded subsequent to closing of respondent's books.

#### **Balances and Changes During the Year**

Line #	Item (a)	in Service (Acct 108.1) (b)
1	Balance at beginning of year	\$ 190,166
2	Depreciation provision for year, charged to Account 403, Depreciation Expense	12,195
3	Net charges for plant retired	
4	Book cost of plant retired	\$ 19,993
5	Cost of removal	-
6	Salvage (credit)	-
7	Net charges for plant retired	\$ 19,993
8	Other (debit) or credit items	
9		\$ 
10		-
11		-
12	Balance at end of year	\$ 182,368

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#### **F-12 ANNUAL DEPRECIATION CHARGE**

1 Indicate cost basis from which depreciation charge calculations were derived.

3. Depreciation charges are to be computed using the straight line method. Use half year convention when appropriate. Composite rates may be used with Commission approval.

4. Total annual depreciation charge should agree with Schedule F-11, Line 2, "Depreciation provision for year," charged to Account 403, Depreciation Expense.

Line	Class of Property	Cost Basis	Rate	Amount
#	(a)	(b)	(c)	(d)
1	303 Land & Land Rights	2,566	0.00%	\$0
2	304 Structures and Improvements	55,058	2.00%-5.00%	1,543
3	307 Wells and Springs	33,529	3.33%	1,118
4	311 Pumping Equipment	51,646	2.00%-10.00%	1,605
5	311 Pumping Equipment - 2010 Well #2 Pump & Motor	8,285	5.00%	414
6	311 Pumping Equipment - 2010 Oilless Compressor	893	5.00%	45
7	320 Water Treatment Equipment	143,900	3.57%-5.00%	5,139
8	330 Distribution Reservoirs and Standpipes	21,416	2.22%-10.00%	585
9	331 Transmission and Distribution Mains	44,403	I.66%-5.00%	775
10	333 Services	4,800	1.66%	80
11	334 Meter & Meter Installations	22,647	5.00%-10.00%	864
12	334 2010 Meters	1,061	2.50%	27
13	335 Hydrants	1,200	5.00%	-
14	340 Office Equipment	-	0.00%	-
15	344 Laboratory Equipment	-	0.00%	-
16	348 Other Plant and Miscellaneous Equipment	11,727	10.00%-50.00%	
17	Rounding			1
18				
19				
20				
21				
22				
23		-		
24	TOTAL	403,131		\$12,195

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<sup>2.</sup> Show separately the rates used and the total depreciation for each class of property.

Class C Water Utility

No stock issued.

# F-31 EQUITY CAPITAL (Accounts 201 and 204)

- 1 Report below the particulars called for concerning common and preferred stock at end of year.
- 2. Entries on line 2 should represent the number of shares authorized by the articles of incorporation as amended to end of year.

3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have not yet been issued.

**Common Stock Preferred Stock** (Account 201) (Account 204) Line Item # (a) (b) (c) 1 Par or Stated Value Per Share S 100 2 Shares Authorized 600 3 Shares Issued and Outstanding 600 4 Total Par Value of Stock Issued \$ 60,000 Dividends Declared Per Share for Year S 5

#### F-35 LONG TERM DEBT (Account 224)

1. Report below the particulars concerning long-term debt included at the end of the year.

2. Give particulars concerning any long-term debt authorized by the Commission, but, not yet issued.

			INTEREST						
Line #		Outstanding		Amo	unt				
12222	(8)	(d)	(e)	(1)	<u>)                                    </u>				
1	Long Term Debt (Account 224)								
2			0.00%	\$	-				
3				100	-				
4									
5	TOTAL Account 224	S	-	\$	-				

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#### Year ended December 31, 2009

**Class C Water Utility** 

#### F-38 ACCRUED AND PREPAID TAXES (Accounts 236 and 163)

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.

2. Taxes, paid during the year and charged directly to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (d) and (e) The balancing of the schedule is not affected by the inclusion of these taxes

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through; (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts. The total taxes charged, as shown in column (d), should agree with amounts shown in column (b) of Schedule F-50, Taxes Charged During Year.

4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can be readily ascertained

5. If any tax covers more than one year, the required information of all columns should be shown separately for each year.

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses "( )"

7. Do not include in this schedule entries with respect to deferred income taxes, taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

		BALANCE BEGIN	NING OF YEAR		Taxes	Taxes		BALANCE E	ND OF YEAR
Line #	Type of Tax (a)	Taxes Accrued (Account 236) (b)	Prepaid Taxes (Account 163) (c)		Charged ring Year (d)	Paid During Year (e)	Adjustments (f)	Taxes Accrued (Account 236) (g)	Prepaid Taxes (Account 163) (h)
- 1	FEDERAL	(5)			(=/			.\6/	
2	Income Taxes								
ĩ						· · · ·			
4		-				· · · · · · · · · · · · · · · · · · ·		1 × 1	
5						15		1.0	
6	Total Federal	1. A.					1		
7	STATE								
8	Utility Property	\$1,134	7.1	\$	1,146	\$2,280	,	1	
	Business Taxes					1. C			
10									
11 12	Total State	\$1,134			\$1,146	\$2,280			
12	LOCAL	\$1,134			\$1,140	\$2,200			
			61 202		6.607	£5.000			£1 403
14	Town of Bow	- 10°	\$1,322	\$	5,527	\$5,607			\$1,402
15						5.4		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
16 17								(4)	
18	Total Local		\$1,322		\$5,527	\$5,607			\$1,402
19	TOTALS	\$1,134	\$1,322	<u> </u>	\$6,673	\$7,887			\$1,402

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**Class C Water Utility** 

# F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION [CIAC] (Account 271)

1. Report below an analysis of the changes during the year for the respondent's CIAC.

2 Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreements in

supplementary Schedules F-46.2 and F-46.3. 3. Detail charges, as shown in line 6, in a footnote.

None.

Line	Item	14	Amount	
#	(a)	(b)		
1	Balance beginning of year	\$		143,900
2	Credits during year:			
3	Contributions received from Main Extension and Customer Charges (Sch F-46.2)		_ V	
4	Contributions received from Developer or Contractor Agreements (Sch F-46.3)	~		
5	Total Credits			5
6	Charges during year	-		
7	Balance end of year	\$		143,900

Footnotes:

# F-46.1 ACCUMULATED AMORTIZATION OF CIAC (Account 272)

1. Report below the information called for concerning accumulated amortization of CIAC at end of year and changes during the year.

2. Explain any important adjustments during the year.

Line	Item		Amount
#	(a)	(b)	
1	Balance beginning of year	\$	23,126
2	Amortization provision for year, credited to:		
3	Amortization of Contributions in Aid of Construction (Sch. F-46.4)	\$	5,139
4	Plant retirement	· ·	
5	Other (debit) or credit items		1. Starter Start
6			2.5
7			41 - 1 
8	Balance end of year	\$	28,265

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#### **F-46.2 ADDITIONS TO CIAC**

#### FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

1. Report, as specified below, information applicable to credits added to CIAC received from main extension charges and customer connection charges.

2. Total credits amount reported on line 11 should agree with Schedule F-46, line 3.

Line #	Description (a)	Number of Connections (c)	Charge per Connection (d)	Amount (e)
1	None			
2				
3				
4				
3				
6				
8				
9				
10				
11	Total credits from main extension charges and customer connection charges			<b>S</b> -

#### F-46.3 ADDITIONS TO CIAC RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

1. Report, as specified below, information applicable to credits added to CIAC received from developers or contractors agreements.

Report as spectrum versas, mormation approache to create adde to create adde
 received.
 Total credits amount reported on line 11 should agree with Schedule F-46, line 4.

Line #	Description (a)	(C)ash or (P)roperty (b)	Amount (c)
1	None		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11	Total credits from all developers or contractors agreements from which cash or property was received		5

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# F-46.4 AMORTIZATION OF CIAC (Account 405)

- 1. Report below the particulars concerning the amortization of CIAC received from developers or contractors agreements and from main extensions and customer connections charges.
- 2. Indicate the basis upon which the total credit for the year was derived, using the straight line method, and the computed amount for each class of property.
- 3. Total annual amortization credit for CIAC should agree with Schedule F-46.1, line 3, Amortization provision for year, charged to Account 405, Amortization of CIAC.

Line #	Class of Property (a)	C	ost Basis (b)	Rate (c)	Amount (d)
1 2 3	Arsenic Treatment Equipment	\$	143,900	3.57%	\$5,139
5 4 5					
6 7					
8 9 10	TOTAL	¢	143,900		\$ 5,139

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#### F-47 OPERATING REVENUES (Account 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase/decrease over the preceding year.

2. If increases/decreases are not derived from previously reported figures, explain any inconsistencies.

3. Total Operating Revenues, line 27, should agree with Schedule F-2, Income Statement, line 1.

4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts. Any customer possessing more than one (1) meter shall be counted as one (1) customer. The average number of customers means the average of the totals at the end of each billing period.

			OPERATING	REVENUES	and a second to be a second to a second to be a sec	F THOUSAND OLD (Omit 000)	AVERAGE # O	ECUSTOMERS
Line #	Acct #	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	(Decrease) (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1		WATER SALES						
2	460							
3		Residential						
4		Commercial						
		Industrial Public Authorities						
6	1.2010/00/2010	Other						
8	400.5	Total Unmetered Water Revenue	<u> </u>	s -				
9			<u> </u>					
10	461	Metered Water Revenue					122	ter and
11		Residential	\$ 74,618	\$ 3,342	ана. <u>4. а</u> лиона и трудационно и труда и		94	-
12	461.2	Commercial		1 M M M M M M M M M M M M M M M M M M M				
13	461.3	Industrial						
14		Public Authorities						
15	461.5	Other						
16		Total Metered Water Revenue	\$ 74,618	\$ 3,342		-	94	•
17								
18	462	Fire Protection Revenue						
19		Public						
20 21	402.2	Private Total Fire Protection Revenue	•	s -				
21			J	3 -	-		-	-
23	466	Sales for Resale						
24	400	TOTAL WATER SALES	\$ 74,618	\$ 3,342		-	94	-
25				-,				
26	474	Other Water Revenue			·····	1 The Party States		
27	400	TOTAL WATER OPERATING REVENUES	\$ 74,618	\$ 3,342				

#### **BILLING ROUTINE**

Report the following information in days for Accounts 460 and 461:

1. The period for which bills are rendered:

Quarterly two weeks +/-

2. The period between the date meters are read and the date customers are billed:

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#### F-48 OPERATION AND MAINTENANCE EXPENSES (Account 401)

1. Enter in the space provided the operations and maintenance expenses for the year.

2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in columns (d), (e), and (f). All subdivided amounts should equal amount in column (b).

3. If the increases and decreases are not derived from previously reported figures, explain in footnotes.

4. Increases of greater than 10% must be explained separately.

Line #	Acct #	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	(d)	(e)	(f)
1		SOURCE OF SUPPLY - Operations	/				
2	600	Supervision and Engineering					
3		Labor and Expenses	2	÷.,			
4	602	Purchased Water					
5	603	Miscellaneous	2				
6	604	Rents					1
7		Total Operation	<u>\$</u> -	\$ -			
8		SOURCE OF SUPPLY - Maintenance					
9		Supervision and Engineering				A. 1	
10		Structures and Improvements					
11		Collecting and Impounding Reservoirs					0
12		Lake, River and Other Intakes				- 6	- 16 - 16 - 16 - 16 - 16 - 16 - 16 - 16
13		Wells and Springs					
14		Infiltration Galleries and Tunnels					
15		Supply Mains	5 J - 5			25	
16	617	Miscellaneous Water Source Plant					
17		Total Maintenance		<u>s</u> -			
18		Total Source of Supply	5 -	<u>s</u> -			
19 20		DUMPING EXDENSES			The second states		
20	(20)	PUMPING EXPENSES - Operation			· · · · · · · · · · · · · · · · · · ·		
22		Supervision and Engineering Fuel for Power Production					- A. T
22		Power Production Labor		1		1	
24	2002 (CONTROL 1)	Fuel for Power Purchased for Pumping	4,962	(1,601)			- 6 A
25		Labor and Expenses	4,902	(4,116)			
26		Expenses Transferred - Credit	λ	(4,110)			
27		Miscellaneous					
28	1-11-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	Rents					
29	52.	Total Operation	\$ 4,962	\$ (5,717)	6		

#### Year ended December 31, 2010

.

Class C Water Utility

Line #	Acct #	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	(d)	(e)	(1)
30		<b>PUMPING EXPENSES - Maintenance</b>					
31	630	Supervision and Engineering		1		P	
32	631	Structures and Improvements	100	100		~	30
33		Power Production Equipment					
34	633	Pumping Equipment	434	(981)			
35		Total Maintenance		/	-	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
36		Total Pumping Expenses	\$ 5,496	\$ (6,598)			
37	-					and the second	
38	and project	WATER TREATMENT EXPENSES - Operation					
39		Supervision and Engineering	1041 - MAR 100.0011 - 1			i la	, PO
40	100	Chemicals	1,323	(2,557)		11 TAL 2	1 A A A A A A A A A A A A A A A A A A A
41		Labor and Expenses	1,367	(1,029)			
42		Miscellaneous					2
43	644	Rents					
44		Total Operation	\$ 2,690	\$ (3,586)			
45		WATER TREAMENT EXPENSES - Maintenance					
46		Supervision and Engineering	-				н эс.
47		Structures and Improvements	12				- K.,
48	652	Water Treatment Equipment	¢	· · · · · · · · · · · · · · · · · · ·		1 X 1	1. 1
49 50		Total Maintenance		<u>\$</u> -		(h. ).	
50		Total Water Treatment Expenses TRANSMISSION AND DISTRIBUTION EXPENSES	\$ 2,690	\$ (3,586)			
52	l.	Operation					
53	660	Supervision and Engineering					
54		Storage Facilities		* 9. <sup>1</sup>			
55	662	Transmission and Distribution Lines		(12)			
56		Meter	42	(12)			
57		Customer Installations	42	42			·
58	665	Miscellaneous					
59		Rents		6			
60	000	Total Operation	\$ 42	<b>S</b> 30			

# F-48 OPERATION AND MAINTENANCE EXPENSES (Account 401) - Continued

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PAGE

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Class C Water Utility

Liae H	Acct #	Account (3)	Fotal Amount for Year (b)	Increase or Decrease from Preceding Year (c)	(d)	(e)	(£)
61		TRANSMISSION AND DISTRIBUTION EXPENSES		- 1 · 1		85 P.B.	
62		Maintenauce			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1943 - 1943 - 1944 - 1944 - 1944 - 1944 - 1944 - 1944 - 1944 - 1944 - 1944 - 1944 - 1944 - 1944 - 1944 - 1944 -	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
63		Supervision and Engineering					
64	671	Of Structures and Improvements	ľ		i i		1
65	672	Of Distribution Reservoirs and Standpipes			1		
66	673	Of Transmission and Distribution Mains	6,873	3,265	(1)		
67	674	Of Fire Mains					
68	675	Of Services	2,076	2,076	(2)	2	1
69	2010/05/01100	Of Meters					
70		Of Hydrants					
71	678	Of Miscellaneous Equipment	•	-			
72		Total Maintenance					
73		Total Transmission and Distribution Expense	<b>S</b> 8,991			·	
74 75		CUSTOMER ACCOUNTS EXPENSES	ni in airtean an a	an a	يې د د پېدې د د د د د ته نه	na i si si Ma ng gana na ing	، ، ، ، ، ، ،
76		Supervision					
177		Meter Reading					
78		Customer Records and Collection	3,020	•			
79		Uncollectible Accounts	302	302			
80	905	Miscellaneous					<u> </u>
81		Total Customer Accounts Expenses	\$ 3,322	S 302			
82			1	· · ·	*	}	
- 83		SALES EXPENSES		Carlor Sector Comments	1. 1	al de selecter de la constante de selecter de la constante de la constante de la constante de la constante de l	a na se
84	910	Sales	SO	SO			
85 86		ADMINISTRATIVE AND GENERAL EXPENSES Operation			na para dia dia dia dia dia dia dia dia dia di	na series na statistica	
87		Salaries				r -	
88		Office Supplies and Other Expenses	37	27			
89		Administrative Expenses Transferred - Credit					
90	923	Outside Services Employed	16,786	7,724	(3)		
91		Property Insurance	512	38			
92	1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	Injuries and Damages					
93	926	Employee Pensions and Benefits					

#### F-48 OPERATION AND MAINTENANCE EXPENSES (Account 401) - Continued

(1) The Company incurred increased leak detection expense and fix main break

(2) The Company fix 2 service line leaks in 2018.

(3) The Company paid its officer a 2009 and 2010 stipend.

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Line #	Acct #	Account (a)		Total Amount for Year (b)		Increase or Decrease from Preceding Year (c)		(d)	(e)		(f)
94 95		ADMINISTRATIVE AND GENERAL EXPENSES Operation (Continued)				R. F. F. C. F.					
96	927	Franchise Requirements	S	250	\$	(50)				.9	
97		Regulatory Commission	۳	119	<b>–</b>	(1,686)					
98		Duplicate Charges - Credit				(-,,	1				
99		Miscellaneous		1		57 T L	1				
100	931	Rents	1.					54. 1911 - 1911 - 1911 - 1911 - 1911 - 1911 - 1911 - 1911 - 1911 - 1911 - 1911 - 1911 - 1911 - 1911 - 1911 - 1911 -			
101		Total Operation	\$	37,705	\$	6,054					- du 10
102		Maintenance									
103	950	General Plant	\$	-	\$	-					
104		Total Administrative and General Expenses		37,705		6,054	1				
105	0.0	TOTAL OPERATION AND MAINTENANCE EXPENSES	\$	58,204	\$	1,543					
106									· · · · · · · · · · · · · · · · · · ·		
107		Functional Classification					1	Operation	Maintenance		Total
108	12	(a)						(b)	(c)		(d)
109 110		Source of Supply					\$	-	\$	\$	5,496
111		Pumping Water Treatment						4,962 2,690	534	191	2,690
112		Transmission and Distribution						42	8,949	1	<b>8,99</b> 1
112		Customer Accounts						3,322	0,949	1	3,322
114		Sales									
115		Administrative and General						37,705	0		37,705
116	. 1					TOTAL	\$	48,721	\$ 9,483	\$	58,204

## F-48 OPERATION AND MAINTENANCE EXPENSES (Account 401) - Continued

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## F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT (Account 406)

and

### **AMORTIZATION EXPENSE - OTHER (Account 407)**

1. Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations Report below ine particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits of creates which relate to utility operation and are not provided for elsewhere.
 Indicate cost basis upon which debit/credit amortization amount was derived.
 Total amortization amount for Accounts 406 and 407 should agree with Schedule F-2, lines 6 and 7, respectively, and applicable balance sheet account schedules.

Line	Item	Basis	Rate	Amount
#	(a)	(b)	(c)	(d)
1	Amortization of Utility Plant Acquisition Adjustment - Acct 406			
2	NONE			
3				
4				
5				6
6				
7				
8				
9	TOTAL Account 406	<u>s</u> -		<u>s</u> -
10	Amortization Expense Other - Acct 407			
11				
12				1
13				
14				
15				
16				
17				
18	TOTAL Account 407	<b>\$</b> -		<b>S</b> -

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### F-50 TAXES CHARGED DURING YEAR (Accounts 408 and 409)

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local."

3. The accounts to which taxes charged were distributed should be shown in column (c) to (f).

4. For any tax for which it was necessary to apportion to more than one account, state in a footnote the basis of apportioning such tax.

5. The total taxes charged as shown in column (b) should agree with amounts shown by column (d) of Schedule F-38 "Accrued and Prepaid Taxes."

6. Do not include in this schedule entries with respect to deferred income taxes, taxes collected through payroll deductions, or otherwise pending transmittal of such taxes to the taxing authority.

					DISTRIBU	TION OF TAXES CH	IARGED
			Total Taxes		Operating Taxes Other Than	Income	Other Income & Deductions
Line #		Charged During Year		Income (Account 408)		Income Taxes (Account 409.1) (d)	A Deductions Income Taxes (Account 409.2) (e)
1	FEDERAL			Ľ			
2 3	Income Taxes	\$	-				
4 5							
6	Trail Traine	•				¢	S
7 8	Total Federal STATE	3		\$	-	<u>s</u> -	3
° 9	Utility Property	\$	1,146	\$	1,146		
10	Business Taxes	<b>, ,</b>	-	l °	1,140		<
11					1 A		
12 13		5			0	-	
14				ļ			
15	Total State	\$	1,146	\$	1,146	<u>s</u> -	\$
16	LOCAL	-	5 600	-	C (07		<b>*</b>
17 18	Town of Bow Property Taxes	\$	5,527	\$	5,527		S
18		1				1. A.	
20							
21	······································						
22						S	
23	Total Local	\$	5,527	\$	5,527	<b>\$</b> -	S
24	TOTALS	\$	6,673	\$	6,673	<b>\$</b> -	\$

## F-56 RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

Report below a reconciliation of reported net income for the year with taxable income used in computing federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicated the nature of each reconciling amount.

Line	Particulars	Amount
#	(a)	(b)
1	Net income for the year per Income Statement, Schedule F-2	\$ 2,648
2	Income taxes per Income Statement, Schedule F-2, plus any adjustment to Retained	
3	Earnings, Account 215.	
4	Other reconciling amounts:	
5	NOL Deduction	\$ (2,648)
6		
- 7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	Federal Taxable Net Income	\$ -
22	Computation of Tax	
23		\$ -
24		
25		10 <sup>10</sup>
26		
27		
28		
29		
30		
31		
32		
33		

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## Annual Report of White Rock Water Company, Inc.

**Class C Water Utility** 

## F-57 DONATIONS AND GIFTS (Account 426)

Report for each donation and gift given, the name of the recipient, purpose of transaction, account number charged and amount.

			Account	
Line	Name of Recipient	Purpose	Number Charged	Amount
Line #	(a)	(b)	(c)	(d)
1	None			(u)
2				
3				1 '2/d'
4				
5				
6				-
7			N	4
8				
9				
10				
11				
12				
13				·····
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15 16				
17				
18			1.1	. <u></u>
19				
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21				
22				
23				
24				
25			-	
26				
27			· · · ·	
28				
29				
30			<u> </u>	
31		<u>, , , , , , , , , , , , , , , , , , , </u>	<u>├──</u>	
32 33			<u>↓</u>	<u> </u>
33 34				
35				
36			<u>∤</u>	
37			TOTAL	\$0

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### Annual Report of White Rock Water Company, Inc.

**Class C Water Utility** 

### **F-58 DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts. Enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used. NONE

Line #	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)	(d)
1	Operation			
2 3 4 5 6	Collection Pumping Treatment and Disposal Customer Accounts Administrative and General			
7	Total Operation	\$	\$ -	\$ -
8 9 10 11 12	Maintenance Collection Pumping Treatment and Disposal Administrative and General			
13	Total Maintenance	\$ -	\$ -	\$
14 15 16 17 18 19	<b>Operation and Maintenance (by category)</b> Collection (Lines 2 and 9) Pumping (Lines 3 and 10) Treatment and Disposal (Lines 4 and 11) Customer Accounts (Line 5) Administrative and General (Lines 6 and 12)			
20	Total Operation and Maintenance (by category)	\$ -	\$ -	\$ -
21 22 23 24	- Construction (by utility department) Plant Removal (by utility department) Other Accounts (Specify)			
24 25 26 27 28				
29 30 31				
32	Total Utility Plant		\$ -	\$ -
33	TOTAL SALARIES AND WAGES	\$ -	\$ -	\$ -

## **S-1 REVENUE BY RATES**

- 1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
- 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in Schedule F-47, "Water Operating Revenues." If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
- 3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entires in column (d) for the special schedule should denote the duplication in number of reported customers.
- 4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

			Thousand Gallons		Average #	Thousand Gallons Sold	Revenue per Thousand
Line		Number and Title of Rate Schedule	Sold	Revenue	of Customers	per Customer	<b>Gallons Sold</b>
#	#	(a)	(b)	(c)	(d)	(e)	(f)
1	460	Unmetered Water					
2		Residential					
3		Commercial					
4		Industrial					· · · · ·
5		Public Authorities		-		1	
6	460.5						
7		SubTotal Unmetered Water					E.
8				and the market of the		a data a	
9	461	Metered				2.2.	
10	461.1	Residential	-	\$ 74,618	94	4	#DIV/0!
11	461.2	Commercial					
12	461.3	Industrial		N			
13	461.4	Public Authorities					
14	461.5	Other					
15		SubTotal Metered Water	-	74,618	94	-	#DIV/0!
16							
17	462	Fire Protection					
18	466	Sales for Resale	L				N
19	474	Other					-
20		TOTAL (Accts 460, 461, 462, 466, 474)	-	\$74,618	94	-	#DIV/0!

Year ended December 31, 2010

#### Class C Water Utility

#### S-2 WATER PRODUCED AND PURCHASED

	Total Water		WATER PURCHASED	( in Thousand 000 gals)		Total Produced
Marth	Produced	Name of Seller	Name of Seller	Name of Seller	Name of Seller	and Purchased
Month	(in 1,000 gals)					(in 1,000 gals)
Jan	540					540
Feb	326			5		326
Mar	453					453
Apr	408		- 8 -			408
May	551					551
Jun	586					586
Jul	517					517
Aug	677		10 N			677
Sep	557					557
Oct	513					513
Nov	435				10 g	435
Dec	596					596
OTAL	6159					6,159

Maximum Day Flow (in K gals): 29

Date: 05/24/2010

### S-3 SURFACE SUPPLIES, SPRINGS, OTHER SOURCES

Name/ID	Туре	Elevation	Drainage Area (sq. mi.)	Protective Land Owned (acres)	Treatment*	Safe Yield (GPD)	Installed Production Capacity (GPD)	Total Production (in K gals)
N/A								
								1
4					1			
					L. L.			T <sup>2</sup>
				1 1 1	-			
	-				15 25			
			1			· · · · · · · · · · · · · · · · · · ·		
						1 V		
					1			

\* Chlorination (C), Filtration (F), Chemical Addition (CA), Other (O)

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## **S-4 WATER TREATMENT FACILITIES**

Name/ID	Туре	Year Constructed	Rated Capacity (MGD)	Clearwell Elevation	Total Production For Year (in K gals)
None					
				Sec. Contraction	Υ.
		1.2		20	
		-		-	
	N (1	10 A			

## S-5 WELLS

Name/ID	Type*	Depth (ft)	Year Installed	Treatment If Separate From Pump Station**	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals)
Well #1	Drilled	426	1966		3	5	1	872,300
Well #2	Drilled	900	1966		18	17	3	1,558,900
Well #3	Drilled	1045	1987		20	40	5	3,651,700
			ű.					
×								
		1						
					1 K			
						_		

\* Dug (D), Driven (Dr), Gravel Packed (GP), Bedrock (B) \*\* Chlorination (C), Filtration (F), Chemical Addition (CA), Other (O)

### S-6 PUMP STATIONS

1. List all electric pumps per pump station on one line.

2. List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power.

Name/ID	Area Served	# of Pumps	HP of Largest Pump*	- Installed Capacity (gpm)	Total Pumpage - (gals)	- Atmospheric Storage (gals)	- Pressure Storage (gals)	Type of Treatment**
Upper Pump House	System	0				30,000		
Lower Pump House	System	2	5	160	6,082,900		5,000	Arsenic
	···· ··· ···		(A)		and the second second			
							<del></del>	
			<u>                                     </u>					
			<u>├</u>					
			<u>}</u> }			· · · · · · · · · · · · · · · · · · ·		
			++					
			<u>├</u>				0.5	
	10 H							Χ.,
	19 million (19 mil			<u>اي</u>				
			1				19 M.	
	1		3					

\* Excluding fire pumps

\*\* Chlorination (C), Filtration (F), Chemical Addition (CA), Other (O)

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Class C Water Utility

## S-7 TANKS, STANDPIPES, RESERVOIRS

(Exclude tanks inside pump stations)

Name/ID	Туре	Material	Size (gal)	Year Installed	Open/ Covered	Overflow Elev.	Area Served
					12		
	*		-				
1					1. A.	1. 	
19 1 / J 100		· · · · · · · · · · · · · · · · · · ·					
······							A CONTRACTOR AND

### S-8 ACTIVE SERVICES, MEASURED AND FLAT RATES

(Include Only Property Owned by the Utility)

	5/8"	3/4"	1"	1 1/2"	2"	3"	4"	6"	8"	12"	TOTAL
Non-Fire Services	94		*		1			len w		61	94
Fire Services								1		20	
Meters	94	Y.						18			94
Hydrants	Municipal:		Private:			1 (C)			102		

### S-9 NUMBER AND TYPE OF CUSTOMERS

Residential	COMMERCIAL	INDUSTR.	MUNICIPAL	TOTAL	YEAR-ROUND*	SEASONAL*
94	0	0	0	94	94	

\* Denote with "(E)" if estimate

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# S-10 TRANSMISSION AND DISTRIBUTION MAINS

(Length of Mains in Feet)

	Iron		Iron				Galvanized		
	Ductile	Cast	PVC	Plastic	Transite	Cement	Steel	Copper	TOTAL
1"						í.			
1 1/2"					9.				41 - 21
2"			600		N				600
3"			3,000		-				3,000
4"			9,900						9,900
6"		. *							
8"			14.						
10"			1100 3 10	<i></i>					
12"	1 1					a 8 .			¥. 1
14"		4 Z 4						1993	
16"			1						5.
18"				0					
20"		- a.							- 3
24"					3 1				
30"									
36"	1.54				2 - 2			÷	
42"	2								-
48"					×*				
				·					
FOTAL			13,500						13,500